**Other tariff related issues:**

**Fuel Cost Adjustment Charges**

The Commission in its Tariff Order dated 30th April 2012 had decided to introduce fuel cost adjustment charges and the Commission has notified the Regulations on 22nd March 2013. The fuel cost adjustment charges has come into effect from the billing quarter beginning from 1st July 2013. Subsequently, the Commission has notified an amendment to this Regulation on 3rd December 2013. Accordingly, the Commission is reviewing FAC claims of ESCOMs on quarterly basis and separate Orders are being issued.

**Tariff for Green Power**

In order to encourage generation and use of green power in the State, the Commission decides to continue the existing Green Tariff of 50 paise per unit as the additional tariff over and above the normal tariff to be paid by HT-consumers, who opt for supply of green power from out of the renewable energy procured by distribution utilities over and above their Renewable Purchase Obligation (RPO).

**Wheeling within HESCOM Area:**

Based on the approved ARR for distribution business, the wheeling charges to each voltage level is worked out as under:

# **TABLE: Wheeling Charges**

|  |  |
| --- | --- |
| Distribution ARR-Rs. Crores | 1319,96 |
| Sales-MU | 12348.77 |
| Wheeling charges- paise unit | 106.89 |
|  | **Paise/unit** |
| HT-network | 32.07 |
| IT-network | 74.82 |

In addition to the above, the following technical losses are applicable to all open access/wheeling transactions:

|  |  |
| --- | --- |
| **Loss allocation** | **% loss** |
| HT | 4.93 |
| LT | 8.65 |

**Note: Total loss is allocated to HT, LT & Commercial loss based on energy flow diagram furnished by HESCOM.**

The actual wheeling charges payable (after rounding off) will depend upon the point of injection and point of drawal as under:

 **Paise/unit**

|  |  |  |  |
| --- | --- | --- | --- |
| Injection point |  | **HT** | **LT** |
| Drawal point |  |
|  | **HT** | 32(4.93%) | 107(13.58%) |
|  | **LT** | 107(13.58%) | 75(8.65%) |

**Note: Figures in brackets are applicable loss**

The wheeling charges as determined above are applicable to all the open access or wheeling transactions for using the HESCOM network only, except for energy transmitted or wheeled from renewable sources to the consumers within the State.

**Charges for Wheeling of energy by Renewable Energy (RE) sources (Non-REC route) to consumers in the State:**

The separate orders issued by the Commission from time to time in the matter of wheeling and banking charges for RE sources (Non-REC route) wheeling energy to consumers within the State shall be applicable.

**Charges for Wheeling Energy by RE Sources, Wheeling Energy from the State to a Consumer/Others outside the State and for those opting for Renewable Energy Certificate [REC]:**

In case the renewable energy is wheeled from the State to a consumer or others outside the State, the normal wheeling charges as determined in the Tariff Order shall be applicable. For Captive RE generators including solar power projects opting for RECs, the wheeling charges as specified in the Orders issued by the Commission from time to time shall be applicable.

**Cross Subsidy Surcharge (CSS) for Open Access:**

The Cross Subsidy Surcharge (CSS) determined in the Tariff Order shall be applicable to all open access/wheeling transactions in the area coming under HESCOM.

**Paise/unit**

|  |  |  |
| --- | --- | --- |
|  **Particulars**  | **66 kV & above**  | **HT level-11 kV/33kV**  |
|
| HT-1 Water Supply | 86 | 38 |
| HT-2a Industries | 179 | 179 |
| HT-2b Commercial | 215 | 215 |
| HT-2 (C)(i) | 176 | 176 |
| HT-2 (C)(ii) | 198 | 198 |
| HT3 (a)(i) Lift Irrigation | 0 | 0 |
| HT3 (a)(ii) Lift Irrigation | 0 | 0 |
| HT3 (a)(iii) Lift Irrigation | 0 | 0 |
| HT3 (b) Irrigation & Agricultural Farms | 0 | 0 |
| HT-4 Residential Apartments | 161 | 161 |
| HT5- Temporary | 301 | 301 |

**Additional Surcharge for Open Access:**

1. The Additional Surcharge of Rs 0.80 per unit (eighty paisa per unit) shall be payable by HT/EHT Open access Consumers on a monthly basis based on the actual energy drawn during the month;
2. The Open Access consumers, procuring power from the RE generators, shall pay an Additional Surcharge of 20 (twenty) paise per unit on a monthly basis;
3. The levy of Additional Surcharge shall not be applicable to a Captive Consumer, to the extent of his captive consumption; and,
4. The levy of Additional Surcharge stated at (a) and (b) above shall be recovered from OA consumers for FY-21.

|  |
| --- |
| **Electricity Tax**1. As per the Notification No.24 dated 19.07.2018 of the Government of Karnataka, the Electricity Tax is levied at 9% on advalorem basis on the charges payable on electricity sold to or consumed by any consumer excluding arrears except IP 10 HP and BJ/KJ installations.
2. As per the Notification No.EN.106 EBS 2018 dated.19.07.2018 of the Government of Karnataka, specifies 20 paisa per unit electricity tax shall be levied and collected on captive consumption of electricity generated by the captive power generating plant having total installed capacity of above 500kVA.

 This is effective from 19.07.2018. |